BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio
Edison Company, The Cleveland Electric
Illuminating Company and The Toledo
Edison Company for Authority to
Establish a Standard Service Offer
Pursuant to R.C. § 4928.143 in the Form
of an Electric Security Plan

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company for Approval of Rider FUEL and Related Accounting Authority Case No. 08-935-EL-SSO

Case No. 09-21-EL-ATA
Case No. 09-22-EL-AEM
Case No. 09-23-EL-AAM

ID II C O

PLACE LEGCOLD ENG. BEX

SUPPLEMENTAL STIPULATION

Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company ("Companies") agree with the other Signatory Parties hereto to all of the terms and conditions of the Stipulation and Recommendation (the "Stipulation") filed in Case Nos. 08-935-EL-SSO and 09-21-EL-ATA et seq. at the Public Utilities Commission of Ohio ("Commission") on February 19, 2009 subject to and including all of the following additions and modifications to and clarifications of such Stipulation:

- 1. Delete the existing Section J of the Stipulation appearing on pages 41-43, and insert the following:
- J. Governmental Aggregation.

This Section J applies to the situation where the Commission has ordered a phase-in of the Company's (ies') generation prices arising out of the auction provided for in Section A.5 and 6 of the Stipulation and a governmental aggregation group elects to phase-in generation costs

consistent with such Commission-ordered phase-in.1

- 1. For every kWh of energy that a Governmental Aggregation Generation Supplier ("GAGS") delivers to a governmental aggregation customer of a governmental aggregation group that elects to phase-in, such customer will be entitled to receive a phase-in credit ("GAGS Phase-In Generation Credit") in an amount equal to the \$/kWh phase-in credit approved by the Commission for the Company's (ies") SSO customers for the period of the Stipulated ESP.
- 2. For every kWh of energy that a GAGS delivers to a governmental aggregation customer, the GAGS will be granted, subject to the provisions of Section J and Paragraphs A.6. and A.12 of the Stipulation as amended by this Supplemental Stipulation, the right to receive from the Company(ies) a receivable amount equal to the GAGS Phase-In Generation Credit received by the aggregation customer as described in Paragraph 1 of this Section J, plus carrying charges. These receivable amounts including carrying charges hereafter are referred to as "GAGS Receivables".
 - i. The accumulated balance of such accrued and unpaid GAGS Receivables will accrue a carrying charge ("GAGS Deferral Carry Rate") at a monthly interest rate that will equal the rate approved by the Commission as the appropriate carrying charge for the Company's (ies') unrecovered deferred amounts related to the phase-in of generation prices as authorized under Section A.6 of the Stipulation.
 - ii. A GAGS's right to receive the GAGS Receivables and the Companies right to collect and book such amounts is authorized by the Commission by its approval of

¹ NOPEC does not support limiting the Companies' agreement to remit payment to CRES providers for uncollectibles to only when a phase-in occurs for a government aggregation as provided for in this section of the Stipulation, and NOPEC expressly reserves its rights with respect thereto. However, NOPEC agrees not to challenge this limitation in connection with this Stipulation.

the Stipulation, to take effect June 1, 2009. The mechanics for exercising these rights shall be through a process similar in financial benefit to the GAGS as a purchase of the GAGS Receivables and will be accomplished as set forth in this Section J and as contained in the supplier agreement to be executed between the GAGS and the Company(ies); these rights shall include the GAGS's right to collect and receive such accrued and unpaid GAGS Receivables from the Company(ies) and from their successors consistent with this Section J.

- iii. Subject to this Section J, the GAGS's right to receive the accrued GAGS Receivables for each kWh of energy delivered to aggregation customers as described in this Section J and Paragraph A.6 will not be affected or constrained by the GAGS's future performance of any particular term or volume of energy. Further, in the circumstances where a GAGS has phased-in generation pricing for a governmental aggregation group, and thereby has created GAGS Receivables, the full amount of the GAGS's Receivables together with the GAGS's uncollectible amounts will be paid to the GAGS in the manner set forth in this Paragraph J of the Supplemental Stipulation notwithstanding whether or not the underlying Governmental Aggregator ceases to exist or ceases to offer an aggregation program during GAGS Receivable recovery period.
- 3. The GAGS will have a unilateral right to a one time assignment to a single party of its right to collect and receive the accrued GAGS Receivables from the Company(ies) without their prior consent, the Commission's consent, or the consent of any other party or state or governmental entity.
- 4. The Company(ies) must use commercially reasonable efforts to promptly enter into an agreement with the GAGS that wishes to utilize the terms proposed herein.

- 5. The Company(ies) are authorized by the Commission to charge, collect and receive from all customers of the Companies in current or former governmental aggregation communities, whether or not such government aggregation group continues to exist or offers an aggregation program, except those communities that have elected not to phase-in pursuant to Paragraph 1 of this Section J the accrued GAGS Receivables that are to be paid to the GAGS pursuant to this Section J through the rider provided for in Section A.6 of this Stipulation.
 - The Company's(ies') obligation to pay the GAGS the accrued GAGS
 Receivables shall be regulatory assets of the Company(ies).
 - ii. The Company(ies) shall recover the accrued deferred cost amounts associated with the regulatory assets including carrying charges through the Commission approved cost recovery rider provided for in Paragraph A.6. of the Stipulation. The cost recovery rider shall be non-bypassable regardless of the identity of the current or future energy supplier.
- 6. Payment to the GAGS of amounts actually received by the Company(ies) shall occur under the same process as with other CRES provider payments received directly from customers not more than three business days from the date the amounts are actually received by the Company(ies) from customers. Additionally, the Signatory Parties agree that any uncollectible GAGS Receivables arising out of supplying generation and transmission to a government aggregation group electing to phase-in prices as approved by the Commission and as described above shall be included in the calculation of the Generation Service Uncollectible Rider provided for in section A.12 of this Supplemental Stipulation. If there is any remaining unpaid amount existing 30 days following the due date on the customer's bill, such amount shall be paid to the GAGS at that time, and no

further payment shall be made to the GAGS on account of such customer bill.

- 7. In the event that the Commission orders a phase-in of a Company's generation prices and a governmental aggregation program in the Company's service territory is to be supplied by a GAGS and such governmental aggregator has elected to phase-in pursuant to Section J of this Stipulation, the Commission shall undertake further review and take such action as is necessary to: 1) provide such GAGS assurance of full future recovery of its GAGS Receivable in the event such GAGS agrees to provide a GAGS Phase-In Generation Credit, and 2) provide assurance to the Companies of full recovery of all costs related to a GAGS recovery of its GAGS Receivables.
- 8. For the avoidance of doubt, any payments, except those payments associated with uncollectible amounts, to be made by the Companies to the GAGS contemplated hereunder shall be made not later than 3 days after receipt by the Companies of payment from the Companies' customers.
- 9. The Generation Uncollectible Rider set forth in Section A.12 of the Stipulation shall remain in full force and effect to allow the Companies throughout the phase-in period and recovery period to charge and collect from customers the uncollectible amounts associated with GAGS Receivables so that payments may be made as described in this Section J.
- 2. Delete the existing Section A.12 of the Stipulation appearing on page 13, and insert the following:
 - 12. A Generation Service Uncollectible Rider shall be established for the Companies to recover: 1) generation related uncollectible costs through May 31, 2009; and, 2) subsequent to May 31, 2009 the uncollectible costs associated with supply cost from the competitive bid process arising from SSO customers and the generation and transmission uncollectible costs arising from customers taking

generation service through a governmental aggregation program which has elected to phase-in generation pricing pursuant to Section J of this Stipulation. Such Rider, effective April 1, 2009 on a service rendered basis, will initially be set at the average rate of .0539 cents per kWh (composite of all Companies) to be recovered on a nonbypassable basis, except this Rider will not apply to Rate GT and Rate GSU customers that are not part of a governmental aggregation progam during the period they receive retail electric generation service from a CRES supplier. Such rider shall be reconciled quarterly to reflect such actual uncollectible costs and actual sales levels incurred after December 31, 2008. If no phase-in of the generation costs associated with the auction provided for in Section A.6 of this Stipulation is ordered by the Commission for any of the Companies or if no governmental aggregation program elects to phase-in generation pricing pursuant to Section J, then this Generation Uncollectible Rider shall only apply to generation and transmission uncollectible costs arising from SSO customers and will be bypassable for customers that switch to a CRES supplier.

3. Delete the existing Section F.1 from the Stipulation appearing on page 31 and insert the following language:

During the period April 1, 2009 through December 31, 2011, the Companies will contribute, in the aggregate, \$25 million to support economic development and job retention activities within their service areas. The Companies agree not to seek recovery of such amounts from customers. Such contribution shall not be used to fund special contracts and/or reasonable arrangements filed with the Commission. Of the total \$25 million amount:

i) at least \$7.5 million will be made available for projects identified

by Ohio Manufacturers' Association;

- ii) \$1 million dollars will be made available to Ohio Partners for Affordable Energy for its Community Connections program or the fuel fund;
- at least \$500,000 will be made available to the City of Cleveland for economic development and job development activities, at least \$500,000 will be made available to the City of Akron for economic development and job development activities, at least \$300,000 will be made available to the City of Toledo for economic development and job development activities, and at least \$200,000 will be made available to other municipalities within the Companies' service territories, which are provided electric distribution service by the Companies, for economic development and job development activities; and,
- in order to assist low-income customers (defined as customers at or below 200 percent of the Federal Poverty Guideline) in paying their electric bills from the Companies, a fuel fund shall be created consisting of \$2 million to be spent in each calendar year for 2009 through 2011. Any unspent funds from the \$2 million annual fuel fund will be carried over through the following calendar year. The dollars will be allocated as follows: \$330,000 per year in the Toledo Edison service territory; \$695,000 per year in the Cleveland Electric Illuminating Company service territory; and \$975,000 per year in the Ohio Edison service territory.

Fuel fund monies shall be distributed within the Toledo Edison service territory by one or more organizations jointly designated by OCC and NOAC in consultation with the Commission Staff and the approval of the Companies*. Subject to approval by the Companies*, fuel fund monies shall be distributed within the Cleveland Electric Illuminating service territory in equal parts by the Empowerment Center of Greater Cleveland, the Consumer Protection Agency and Cleveland Housing Network. Fuel fund monies shall be distributed within the Ohio Edison service territory by one or more organizations designated by the OCC in consultation with the Commission Staff and the approval of the Companies*. Such fuel fund shall only be available to distribution customers of the Companies. As a condition of receiving the funds, any organization receiving funds from the Companies shall provide the Companies, OCC and the Commission Staff with an annual accounting of how the dollars were disbursed and will agree to an audit of those dollars if requested by the Companies, OCC or the Commission Staff. The funds for 2009 shall be made available within thirty days of the Companies' acceptance of the Commission's approval of this Stipulation. For 2010 and 2011, the funds shall be made available by January 31 of 2010 and 2011.

4. At the end of Section E.6.c add the following new paragraph:

In consultation with the collaborative, the Companies agree to hire an energy efficiency expert, experienced in advising utilities on energy efficiency programs, to assist the Companies and each program administrator set forth in Section 6.i of the Stipulation in the design, selection, monitoring and evaluation of programs.

The cost of the expert shall be recoverable through the DSE rider.

[&]quot;which approval shall not be unreasonably withheld or delayed by the Companies.

5. At the end of Section A.9 add the following language:

The Companies shall work with any interested parties within OCEA which are Signatory Parties to include a R.C. § 4928.64 residential REC purchase program by June 30, 2009 that will be available to all customers during the ESP period. Upon inquiry by a consumer considering the installation of renewable energy generation at the consumer's site, the Companies shall make information available to the consumer on net metering, interconnection and the REC purchase program. The costs of the RECs shall be recovered through the renewable energy rider as provided in Section A.9 of the Stipulation.

6. The following language is to be inserted at the designated point in the Stipulation:

To be inserted at p. 34, as a footnote at the end of Section G.5:

OCEA asserts that the purchased power acquired through the RFP procurement process does not constitute "fuel costs" as defined under R.C. § 4928.143(C)(2)(b) for purposes of cost recovery, however, for purposes of this settlement, OCEA agrees not to pursue this issue.

To be inserted as a footnote at the end of Section A.2, subpart (i) on page 7:

OCEA does not concur that the procurement process used to acquire power for January 1, 2009 through March 31, 2009 was prudent, however, for purposes of this settlement, OCEA agrees not to pursue this issue or challenge the mechanism for or level of recovery of such costs.

To be inserted as a footnote at the end Section E.6.n on page 28:

NRDC does not support the collection of lost revenues for six vintage years; however, for purposes of this settlement, NRDC will not challenge this lost revenue provision.

To be inserted as text at the end of the first full paragraph on page 45 of the Stipulation:

Add a comma after the period and then insert the following language "subject to the provisions of Paragraph 8 of the Supplemental Stipulation."

7. The Signatory Parties, other than the Companies, OEG and the Staff, agree to not file

testimony in this proceeding pursuant to the February 19, 2009 Commission Entry, and if such testimony is already filed, to withdraw such testimony. The Signatory Parties agree not to oppose the Stipulated ESP as modified by this Supplemental Stipulation in any forum. The Signatory Parties do not waive and expressly reserve all of their rights with respect to taking any action to enforce the Stipulation and with respect to interpreting the Stipulation, as modified by the Supplemental Stipulation, consistent with the Signatory Parties' obligations expressly set forth herein. The Signatory Parties agree that all of the testimony that has been prefiled in this proceeding pursuant to the February 19, 2009 Commission Entry, with the exception of the testimony of Stacia Harper on behalf of the OCC which testimony shall be withdrawn, is deemed admitted into the record and is not subject to cross examination.

8. The terms, conditions, and understandings contained herein are all contingent upon the Commission accepting the Stipulation as modified by this Supplemental Stipulation, without modification, consistent with Section K of the Stipulation. The Signatory Parties agree that signing this Supplemental Stipulation binds them to the Stipulation (filed in this proceeding on February 19, 2009) as modified by this Supplemental Stipulation.

IN WITNESS WHEREOF, this Supplemental Stipulation has been signed by the authorized agents of the undersigned Parties as of this 26th day of February, 2009. The undersigned Parties respectfully request the Commission to issue its Opinion and Order approving and adopting the Stipulated ESP as set forth in this Stipulation and this Supplemental Stipulation. The Supplemental Stipulation will be held open for additional interveners and parties to sign on as Signatory Parties until the issuance of an Order by the Commission.

Staff of the Public Utilities Commission of Ohio	Industrial Energy Users - Ohio
Ohio Edison Company	Ohio Energy Group
The Toledo Edison Company	Ohio Hospital Association
The Cleveland Electric	Ohio Partners for Affordable Energy
Man Dooth / permilastranto City of Akron / Polos / Manual City of Akron / Ma	Chio Schools Council
Office of the Ohio Consumers' Counsel	M. Mosu Se MS Ohio Environmental Council by authorized
Nucor Steel Marion, Inc.	City of Cleveland
Council of Smaller Exterprises	Clay Smith / sm talk and stalk Material Sciences Corporation
Janda Bell / Pening 2/1/25 Ohio Manufacturers' Association	Kroger Company
Northeast Ohio Public Energy Council	Northwest Ohio Aggregation Coalition as authorized

Musmer by M	Lucas County Luffer by
Citizens for Fair Utility Rates	as authorise
Neighborhood Environmental Coalition	7
Cleveland Housing Network	
	1
Empowerment Center for Greater Cleveland	.1
Mayor Parke for the motion of First Energy Solutions Corp 120/09	The Association of Independent Colleges and Universities of Ohio
Hony W. Schhort Natural Resources Defense Council	Sierra Club Ohio Chapter
The City of Toledo as authored	Done Stinson & Buthongil NextEra Energy Resources
Citizen Power as authorised Signing as non-supporting/non-opposing	parties:
Constellation New Energy, Inc.	Constellation Energy Commodities Group, Inc
Integrys Energy Services, Inc.	

CERTIFICATE OF SERVICE

This is to certify that the foregoing Supplemental Stipulation has been served upon all of the parties of record in Case No. 08-935-EL-SSO and 09-21-EL-ATA, et. al. by electronic mail and by U.S. Mail, postage prepaid this 26th day of February, 2009.

ames W. Burk

Case 08-935-EL-SSO and Case 09-21-EL-ATA.et.al Service List

Robert Fortney
180 East Broad St.
3rd Floor
Columbus, OH 43215
E-mail: robert.fortney@puc.state.oh.us

Ohio Energy Group (OEG)

Michael L. Kurtz
David F. Boehm
Kurt J. Boehm
Boehm, Kurtz & Lowry
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202
mkurtz@ BKLlawfirm.com
dboehm@BKLlawfirm.com

Ohio Consumers' Counsel

Jeffrey L. Small
Gregory J. Poulos
Richard C. Reese
Ohio Consumers' Counsel
10 West Broad Street
18th Floor
Columbus, OH 43215-3485
small@occ.state.oh.us
poulos@occ.state.oh.us
roberts@occ.state.oh.us
reese@occ.state.oh.us

Kroger Co
John W. Bentine
Mark S. Yurick
Matthew S. White
Chester Wilcox & Saxbe, LLP
65 E. State St., Suite 1000
Columbus, OH 43215
jbentine@cwslaw.com
myurick@cwslaw.com
mwhite@cwslaw.com

Ohio Environmental Council

Barth E. Royer
Nolan Moser
Trent A Dougherty
Bell & Royer, LPA
33 South Grant Avenue
Columbus, OH 43215
barthroyer@aol.com
nmoser@theoec.org
trent@theoec.org

Industrial Energy Users (IEU)

Samuel C. Randazzo
Lisa G. McAlister
Daniel J. Neilsen
Joseph M. Clark
McNees Wallace & Nurick LLC
21 East State St., 17th Floor
Columbus, OH 43215
E:mail: sam@mwncmh.com
lmcalister@mwncmh.com
jclark@mwncmh.com
dneilsen@mwncmh.com

Ohio Partners for Affordable Energy David C. Rinebolt

Colleen L. Mooney
(OPEA)
231 West Lima Street
PO BOX 1793
Columbus, OH 43215
E-mail: drinebolt@aol.com
cmooney2@columbus.rr.com

Nucor Steel Marion, Inc.

Garrett A. Stone
Michael K. Lavanga
Brickfield, Burchette, Ritts & Stone
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
E-mail: gas@bbrslaw.com
mkl@bbrslaw.com

Northwest Ohio Aggregation Coalition (NOAC)

Toledo

Leslie A. Kovacik 420 Madison Ave., Suite 100 Toledo, OH 43604-1219 Phone: 419.245.1893

Fax: 419.245.1853

E-mail: leslie.kovacik@toledo.oh.gov

Lucas

Lance M. Keiffer
Lucas County Assist Prosecuting Atty
711 Adams St., 2nd Floor
Toledo, OH 43624-1680
Phone: 419.213.2001

Fax: 419.213.2011

E-mail: lkeiffer@co.lucas.oh.us

NOAC- Holland
Paul Skaff
Leatherman Witzler Dombey & Hart
353 Elm St.
Perrysburg, OH 43551

P hone: 419.874.3536 Fax: 419.874.3899

E-mail: paulskaff@justice.com

NOAC- Lake Thomas R. Hays Lake Township – Solicitor 3315 Centennial Road, Suite A-2 Sylvania, OH 43560

Phone: 419.843.5355 Fax: 419.843.5350

E-mail: hayslaw@buckeye-express.com

NOAC- Maumee Sheilah H. McAdams Marsh & McAdams - Law Director 204 West Wayne Street Maumee, OH 43547 Phone: 419.893.4880

E-mail: sheilahmca@aol.com

Fax: 419.893.5891

NOAC- Northwood Brian J. Ballenger Ballenger & Moore – Law Director 3401 Woodville Rd., Suite C Toledo, OH 43619 Phone: 419.698.1040 Fax: 419.698.5493

E-mail: ballengerlawbjb@sbcglobal.net

NOAC- Oregon Paul S. Goldberg Oregon – Law Director 6800 W. Central Ave. Toledo, OH 43617-1135 Phone: 419.843.5355

E-mail: pgoldberg@ci.oregon.oh.us

NOAC- Sylvania James E. Moan Sylvania – Law Director 4930 Holland-Sylvania Rd Sylvania, OH 43560 Phone: 419.882.7100 Fax: 419.882.7201

E-mail: jimmoan@hotmail.com

Constellation Energy Commodities Group, Inc., and Constellation NewEnergy, Inc.

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@ vorys.com

Cynthia A. Fonner
Constellation Energy Resources, LLC
550 West Washington Blvd., Suite 300
Chicago, IL 60661

David I. Fein
Constellation Energy Group, Inc.
550 West Washington Blvd., Suite 300
Chicago, IL 60661

Integrys Energy Services, Inc,
M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@vorys.com

Bobby Singh

300 West Wilson Bridge Road, Suite 350

Worthington, OH 43085 Phone: 614.844.4340 Fax: 614.844.4306

E-mail: <u>bsingh@integrysenergy.com</u>

Ohio Association of School Business Officials, Ohio School Boards Association, Buckeye Association of School Administrators,

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@ vorys.com

Direct Energy Services, LLC

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymore and Pease, LLP
52 East Gay Street
PO Box 1008
Columbus, OH 43216-1008
E-mail: mhpetricoff@ vorys.com

Dominion Retail, Inc.

Barth E. Royer
Bell & Royer, LPA
33 South Grant Avenue
Columbus, OH 43215
Email: barthroyer@aol.com

Gary A. Jeffries
Dominion Resources Services, Inc.
501 Martindale Street, Suite 400
Pittsburg, PA 15212-5817
Gary.A.Jeffries@dom.com

Ohio Hospital Association

Richard L. Sites 155 E. Broad Street, 15th Floor Columbus, OH 43215-3620 Phone: (614) 221-7614 Email: ricks@ohanet.org

Neighborhood Environmental Coalition, Consumers for Fair Utility Rates, United Clevelanders Against Poverty, Cleveland Housing Network, The Empowerment Center of Greater Cleveland (Citizens Coalition)

Joseph P. Meissner
The Legal Aid Society of Cleveland
1223 West 6th Street

Cleveland, OH 44113 Phone: 216.687.1900

Email: jpmeissn@lasclev.org

National Energy Marketers Assoc.

Craig G. Goodman, Esq. 3333 K. Street, NW, Suite 110 Washington, D.C. 20007

Email: cgoodman@energymarketers.com

City of Akron

Sean W. Vollman 161 S. High Street, Suite 202 Akron, OH 44308 Phone: 330.375.2030 Fax: 330.375.2041

E-mail: vollmse@ci.akron.oh.us munteda@ci.akron.oh.us

The Ohio Manufacturers' Association

Langdon D. Bell Bell & Royer Co., LPA 33 South Grant Avenue Columbus, OH 43215-3927 Email: lbell33@aol.com

Kevin Schmidt
The Ohio Manufacturers' Association
33 North High Street
Columbus, OH 43215-3005
kschmidt@ohiomfg.com

Ohio Farm Bureau Federation

Larry Gearhardt
Chief Legal Counsel
280 North High Street
Columbus, OH 43218-2383
Email: lgearhardt@ofbf.org

Material Sciences Corporation

Craig I. Smith
2824 Coventry Road
Cleveland, Ohio 44120
Tel. (216) 561-9410
Email: wis29@yahoo.com

FPL Energy Power Marketing, Inc. (PMI/GEXA)

F. Mitchell Dutton
FPL Energy Power Marketing, Inc.
700 Universe Blvd.
Juno Beach, Florida 33408
Email: mitch.dutton@fpl.com

Dane Stinson
Bailey Cavalieri LLC
10 West Broad Street, Suite 2100
Columbus, Ohio 43215
Dane.Stinson@BaileyCavalieri.com

The City of Cleveland

Steven Beeler
Gregory J. Dunn
Christopher Miller
Andre T. Porter
Schottenstein Zox & Dunn Co., LPA
250 West Street
Columbus, OH 4321 5
Email: gdunn@szd.com
cmiller@szd.com
aporter@szd.com

OmniSource Corporation

Damon E. Xenopoulos, Esq.
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, N.W.
8th Floor, West Tower
Washington, D.C. 20007
E-Mail: dex@bbrslaw.com

Citizen Power

Theodore S. Robinson
2121 Murray Avenue
Pittsburgh, PA 15217
Email: robinson@citize

Email: robinson@citizenpower.com

Ohio Schools Council,

Glenn S. Krassen
E. Brett Breitschwerdt
Bricker & Eckler LLP
1375 E. 9th St., Suite 1500
Cleveland, OH 44114
Email:gkrassen@bricker.com
bbreitschwerdt@bricker.com

NOPEC

Glenn S. Krassen
E. Brett Breitschwerdt
Bricker & Eckler LLP
1375 E. 9th St., Suite 1500
Cleveland, OH 44114
Email: gkrassen@bricker.com
bbreitschwerdt@bricker.com

COSE

Steve Millard
The Higbee Building
100 Public Square, Suite 201
Cleveland, OH 44113

smillard@cose.org

Wal-Mart Stores East LP and Sam's Club East, LP, Macy's Inc., and BJ's Wholesale Club, Inc. (Collectively, the {"Commercial Group")

Douglas M. Mancino
McDermott Will & Emory LLP
2049 Century Park East
Suite 3800
Los Angeles, CA 90067-3218
Email: dmancino@mwe.com

Grace C. Wung
McDermott Will & Emery, LLP
600 Thirteenth Street, N.W.
Washington, DC 20005
gwung@mwe.com

American Wind Energy Association, Wind on the Wires, Ohio Advanced Energy

Sally W. Bloomfield
Terrence O'Donnell
Bricker & Eckler LLP
100 South Third Street
Columbus, OH 43215-4291
sbloomfield@bricker.com
todonnell@bricker.com

Morgan Stanley Capital Group Inc.

Douglas M. Mancino
McDermott Will & Emory LLP
2049 Century Park East
Suite 3800
Los Angeles, CA 90067-3218
Email: dmancino@mwe.com

Gregory K. Lawrence
28 State Street
McDermott Will & Emory LLP
Boston, MA 02109
Email: glawrence@mwe.com

Natural Resources Defense Council,

Henry W. Eckhart 50 West Broad Street, #2117 Columbus, Ohio 43215 henryeckhart@aol.com

The Sierra Club Ohio Chapter

Henry W. Eckhart
50 West Broad Street, #2117
Columbus, Ohio 43215
henryeckhart@aol.com

FirstEnergy Solutions Corp.

Morgan Parke
76 South Main Street
Akron, OH 44308
mparke@firstenergycorp.com